

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Rev-01 Deviation Settlement Account issued by Delhi SLDC for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)

ISSUE DATE

06-11-2019

Account has been revised on Account of Schedule revised according meeting held in SLDC on dated 17.09.2019

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz) Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
20.11.2017 to 26.11.2017(Week 35/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
20	45.977399	45.312778	-0.664621	-16.20737	0	-1.4058	-17.61317
21	42.902739	43.274599	0.37186	12.96036	0	-0.54468	12.41568
22	43.367601	43.737746	0.370145	14.15939	0	-0.47233	13.68706
23	43.593819	43.453795	-0.140024	-1.31741	0	-0.42766	-1.74507
24	44.206856	44.171746	-0.03511	-3.76547	0.03661	-1.74181	-5.47067
25	44.528566	44.560905	0.032339	3.46722	0	-0.47035	2.99687
26	44.192464	44.162060	-0.030404	9.13549	2.27365	0.52863	11.93777
	308.769444	308.673629	-0.095815	18.43221	2.31026	-4.53400	16.20847

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.33989	0.00000	0.00000	-1.33989
2	RPH	-1.24313	0.00000	0.00000	-1.24313
3	G.T.STN.	0.00000	0.96913	0.00000	0.96913
	IPGCL	-2.58301	0.96913	0.00000	-1.61388
4	PRAGATI GT	-3.80502	0.00000	0.00000	-3.80502
5	BAWANA	-6.18184	0.00000	0.18606	-5.99578
	PPCL	-9.98686	0.00000	0.18606	-9.80080
6	BTPS	0.00000	8.94469	0.00000	8.94469
7	BYPL	0.00000	41.87704	0.19229	42.06933
8	BRPL	0.00000	52.34306	4.65394	56.99700
9	TPDDL	0.00000	43.85494	1.96211	45.81704
10	NDMC	-31.20858	0.00000	0.04181	-31.16676
11	MES	0.00000	11.76717	0.00000	11.76717
	TOTAL	-43.77845	159.75602	7.03622	123.01379

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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20.11.2017 to 26.11.2017(Week 35/17-18)**

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.33989	0.00000	-1.33989
2	RPH	1.24313	0.00000	-1.24313
3	G.T.STN.	0.00000	0.96913	0.96913
A)	IPGCL	2.58301	0.96913	-1.61388
4	PRAGATI GT	3.80502	0.00000	-3.80502
5	Bawana	5.99578	0.00000	-5.99578
B)	PPCL	9.80080	0.00000	-9.80080
6	BTPS	0.00000	8.94469	8.94469
7	BYPL	0.00000	42.06933	42.06933
8	BRPL	0.00000	56.99700	56.99700
9	TPDDL	0.00000	45.81704	45.81704
10	NDMC	31.16676	0.00000	-31.16676
11	MES	0.00000	11.76717	11.76717
C)	Total Delhi Deviation Amount	43.55058	166.56437	123.01379
12	Regional Deviation NRPC	16.20847	0.00000	-16.20847

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

	Avg Trans. Loss in the STU during the period of A/c	0.65
(i)	Actual drawal from the grid in MUS	308.673629
(ii)	Actual Ex-bus generation with in Delhi in MUS	
	(a) RPH	-0.059444
	(b) GT	13.194884
	(c) Pargati	44.564136
	(d) BTPS	-0.508296
	(e) Bawana	57.019947
	(f) MSW Bawana	1.340857
	(g) EDWPCL	0.375240
	Total	115.927324
(iii)	Total Input to Delhi at DTL periphery in MUS((i)+(ii))	424.600953
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	138.926163
	(b) BRPL	166.670880
	(c) BYPL	93.257068
	(d) NDMC	19.097342
	(e) MES	3.904161
	(f) IP	0.000969
	Total	421.856583
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	2.744370
(vi)	Trans. Loss((v)*100/(iii)) in %	0.65

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	19.968186	19.925499	-0.04269	-0.26591	0.01647	-0.24944
21-Nov-17	20.061014	20.572073	0.51106	12.89735	0.07541	12.97275
22-Nov-17	19.696882	20.295172	0.59829	15.32172	0.38903	15.71074
23-Nov-17	20.007217	20.458230	0.45101	10.31873	0.06433	10.38306
24-Nov-17	20.428479	20.729285	0.30081	8.06717	0.73676	8.80393
25-Nov-17	18.591555	18.374013	-0.21754	-4.19345	0.00475	-4.18870
26-Nov-17	18.810849	18.571891	-0.23896	1.70933	0.67537	2.38470
Total	137.564182	138.926163	1.36198	43.85494	1.96211	45.81704

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	24.186615	23.706584	-0.48003	-9.60869	0.79398	-8.81472
21-Nov-17	23.804679	23.892146	0.08747	4.97936	0.05088	5.03024
22-Nov-17	24.112615	24.111566	-0.00105	1.85155	0.03812	1.88967
23-Nov-17	23.755345	23.970890	0.21555	7.63048	0.05942	7.68990
24-Nov-17	23.561080	24.360915	0.79983	16.63914	0.61790	17.25704
25-Nov-17	23.211325	23.930295	0.71897	20.54580	1.64456	22.19036
26-Nov-17	22.308088	22.698484	0.39040	10.30543	1.44908	11.75451
Total	164.939747	166.670880	1.73113	52.34306	4.65394	56.99700

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	12.819521	13.045160	0.22564	5.47657	0.00818	5.48476
21-Nov-17	12.504522	12.892820	0.38830	9.57863	0.03462	9.61325
22-Nov-17	13.210364	13.582997	0.37263	9.63634	0.03532	9.67165
23-Nov-17	13.323762	13.497043	0.17328	4.53104	0.00000	4.53104
24-Nov-17	13.579627	13.705939	0.12631	2.20616	0.01198	2.21813
25-Nov-17	13.327346	13.578811	0.25146	6.05221	0.00000	6.05221
26-Nov-17	12.746332	12.954298	0.20797	4.39609	0.10220	4.49828
Total	91.511474	93.257068	1.74559	41.87704	0.19229	42.06933

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	2.934457	2.827937	-0.10652	-2.27849	0.00000	-2.27849
21-Nov-17	3.122802	2.840425	-0.28238	-6.45534	0.00000	-6.45534
22-Nov-17	3.090187	2.845225	-0.24496	-4.71252	0.00000	-4.71252
23-Nov-17	3.058194	2.826521	-0.23167	-5.05667	0.00000	-5.05667
24-Nov-17	3.077014	2.836537	-0.24048	-5.18159	0.00000	-5.18159
25-Nov-17	2.928138	2.556780	-0.37136	-9.08153	0.00000	-9.08153
26-Nov-17	2.425544	2.363917	-0.06163	1.55757	0.04181	1.59938
Total	20.636337	19.097342	-1.53899	-31.20858	0.04181	-31.16676

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.462755	0.544140	0.08139	2.64788	0.00000	2.64788
21-Nov-17	0.503452	0.549323	0.04587	1.33286	0.00000	1.33286
22-Nov-17	0.513091	0.564782	0.05169	1.66170	0.00000	1.66170
23-Nov-17	0.511983	0.575742	0.06376	1.68182	0.00000	1.68182
24-Nov-17	0.511665	0.578390	0.06673	1.71015	0.00000	1.71015
25-Nov-17	0.537684	0.552761	0.01508	0.51438	0.00000	0.51438
26-Nov-17	0.443522	0.539021	0.09550	2.21837	0.00000	2.21837
Total	3.484151	3.904161	0.42001	11.76717	0.00000	11.76717

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.008400	0.000123	-0.00828	-0.22058	0.00000	-0.22058
21-Nov-17	0.008400	0.000140	-0.00826	-0.20319	0.00000	-0.20319
22-Nov-17	0.008400	0.000133	-0.00827	-0.19255	0.00000	-0.19255
23-Nov-17	0.008400	0.000141	-0.00826	-0.18791	0.00000	-0.18791
24-Nov-17	0.008400	0.000143	-0.00826	-0.18981	0.00000	-0.18981
25-Nov-17	0.008400	0.000142	-0.00826	-0.20164	0.00000	-0.20164
26-Nov-17	0.008400	0.000147	-0.00825	-0.14419	0.00000	-0.14419
Total	0.058800	0.000969	-0.05783	-1.33989	0.00000	-1.33989

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	1.866750	1.869606	0.00286	-0.06245	0.00000	-0.06245
21-Nov-17	1.899500	1.896470	-0.00303	0.07810	0.00000	0.07810
22-Nov-17	1.899000	1.896640	-0.00236	0.01766	0.00000	0.01766
23-Nov-17	1.890000	1.866217	-0.02378	0.41523	0.00000	0.41523
24-Nov-17	1.900000	1.890755	-0.00925	0.17870	0.00000	0.17870
25-Nov-17	1.898250	1.889273	-0.00898	0.18196	0.00000	0.18196
26-Nov-17	1.893500	1.885923	-0.00758	0.15993	0.00000	0.15993
Total	13.247000	13.194884	-0.05212	0.96913	0.00000	0.96913

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	-0.016800	-0.008625	0.00818	-0.19410	0.00000	-0.19410
21-Nov-17	-0.016800	-0.007685	0.00912	-0.20500	0.00000	-0.20500
22-Nov-17	-0.016800	-0.008837	0.00796	-0.17104	0.00000	-0.17104
23-Nov-17	-0.016800	-0.008817	0.00798	-0.16811	0.00000	-0.16811
24-Nov-17	-0.016800	-0.008718	0.00808	-0.17581	0.00000	-0.17581
25-Nov-17	-0.016800	-0.008615	0.00818	-0.18298	0.00000	-0.18298
26-Nov-17	-0.016800	-0.008147	0.00865	-0.14609	0.00000	-0.14609
Total	-0.117600	-0.059444	0.05816	-1.24313	0.00000	-1.24313

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20.11.2017 to 26.11.2017(Week 35/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	6.456500	6.473910	0.01741	-0.64643	0.00000	-0.64643
21-Nov-17	6.461000	6.482730	0.02173	-0.46410	0.00000	-0.46410
22-Nov-17	6.600000	6.613686	0.01369	-0.28901	0.00000	-0.28901
23-Nov-17	6.600000	6.600672	0.00067	-0.07210	0.00000	-0.07210
24-Nov-17	6.600000	6.609600	0.00960	-0.27798	0.00000	-0.27798
25-Nov-17	6.600000	6.610896	0.01090	-0.39783	0.00000	-0.39783
26-Nov-17	5.092500	5.172642	0.08014	-1.65758	0.00000	-1.65758
Total	44.410000	44.564136	0.15414	-3.80502	0.00000	-3.80502

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	0.000000	-0.064048	-0.06405	1.17677	0.00000	1.17677
21-Nov-17	0.000000	-0.065136	-0.06514	0.87702	0.00000	0.87702
22-Nov-17	0.000000	-0.067280	-0.06728	0.95357	0.00000	0.95357
23-Nov-17	0.000000	-0.073136	-0.07314	1.21460	0.00000	1.21460
24-Nov-17	0.000000	-0.076760	-0.07676	1.62375	0.00000	1.62375
25-Nov-17	0.000000	-0.083004	-0.08300	1.90099	0.00000	1.90099
26-Nov-17	0.000000	-0.078932	-0.07893	1.19800	0.00000	1.19800
Total	0.000000	-0.508296	-0.50830	8.94469	0.00000	8.94469

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
20-Nov-17	6.840750	6.825017	-0.01573	0.07283	0.18606	0.25889
21-Nov-17	9.549500	9.627761	0.07826	-1.60038	0.00000	-1.60038
22-Nov-17	9.542500	9.594594	0.05209	-1.05129	0.00000	-1.05129
23-Nov-17	9.339000	9.379029	0.04003	-1.04134	0.00000	-1.04134
24-Nov-17	9.148250	9.201224	0.05297	-1.24910	0.00000	-1.24910
25-Nov-17	6.198000	6.234160	0.03616	-0.77901	0.00000	-0.77901
26-Nov-17	6.144250	6.158162	0.01391	-0.53355	0.00000	-0.53355
Total	56.762250	57.019947	0.25770	-6.18184	0.18606	-5.99578

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017